

EXHIBIT 4

RIDGEWOOD KATMAI CASH ADVANCE INVOICES

RIDGEWOOD KATMAI LLC
CASH CALL SCHEDULE FOR THE
GREEN CANYON 40#1 'KATMAI' PROSPECT'S COMPLETION COSTS
OPERATOR : FIELDWOOD ENERGY LLC

Coding for Cash Call Amount (04/06/20)

Cost Center	AFE Number	Invoice Number	Cost Category	8/8ths Amount	Ridgewood Amount	
GC40#1	FW202002	167089	Advance to Operators - ADV	\$41,650,000.00	\$10,412,500.00	
<u>Total Payment due to Fieldwood Energy on 05/06/2020:</u>						<u>\$10,412,500.00</u> (a.)

Total Payment due to Fieldwood Energy on 05/06/2020:

Invoice No.: 167089

Invoice Date: April 6, 2020

Wiring Instructions:

Beneficiary Bank: Capital One Bank
1000 Louisiana St., Suite 2950
Houston, TX 77002

Account Name: Fieldwood Energy LLC

ABA No:

Beneficiary Account No.: XXXXXXXXXX

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy invoice.

Attached is a copy of AFE #: FW202002

REC Fund Ownership Detail for Project:

The COIN, L.P. Fund owns 3.6% of the REC managed interest in this project.

The Gulf of Mexico Institutional II, L.P. Fund owns 46.4% of the REC managed interest in this project.

ILX Holdings II, L.L.C. owns 50.00% of the REC managed interest in this project.

A C C O U N T S R E C E I V A B L E I N V O I C E

Invoice Number: 167089
 Date: 04/06/20
 Owner Code: RID114

To: Attn: Brenda Henry
 1254 Enclave Parkway, Suite 600
 Houston, TX 77077

From: FIELDWOOD ENERGY LLC
 2000 W SAM HOUSTON PKWY S
 SUITE 1200
 HOUSTON, TX 77042

Billing Description	Well Code / Name	Invoice Amount
Advance	GC04001 GREEN CANYON 40 #1	\$10,412,500.00**
AFE:FW202002	GC 40 #1	

BH 04/07/2020
 wgt 4/7/2020

FIELDWOOD ENERGY

Page 1 of 2

rev 12/10/18

REV#
SUPP#

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO.	FW20002
COUNTY / STATE	Offshore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Green Canyon 40	WELL # / PLATFORM	#1	ASSET TYPE	Well
FIELD	Katmai	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API #		BOOKED / UNBOOKED	Unbooked	TOTAL FWE INTEREST	50.000000%
ESTIMATED START DATE	1/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	11/13/2019
OBJECTIVE	Purple sand (Zone 1) @ 26,105 ft MD/TVD, 26,021 ft TVDSS				
DESCRIPTION	Cost estimate for all tangible completion equipment (primary + back-up), plus all associated services required to complete one well inside 7-3/4" casing. This estimate does not include the Subsea Spool Tree and Tubing Hanger nor any other subsea equipment. This estimate includes Safety Valve, Chemical Injection Valves, Downhole Pressure & Temperature Gauges, Packers & Accessories, Tubing & Accessories, etc. It also includes an estimate for intangible costs such as upfront engineering time for the design and analysis work, plus all associated services required to complete the well. This AFE is being passed along the approval chain now because the current rig schedule has us completing this well late December 2019, or mid January 2020, and this needs approval prior to equipment make-up & testing.				

likely
beginning
of February
1912

AFE COST SUMMARY	ORIGINAL	SUPPLEMENT	TOTAL
GRAND TOTAL COSTS	49,623,320	0	49,623,320
LESS OUTSIDE INTEREST	24,811,660	0	24,811,660
TOTAL NET COST	24,811,660	0	24,811,660

PREPARED BY	Kerby Dufrene	DATE	11/13/2019
APPROVED BY	Jack Sanford	DATE	11/26/2019
APPROVED BY	John Dwyer	DATE	11/26/2019
APPROVED BY	Truitt Smith	DATE	11/26/2019
APPROVED BY	John Pritchett	DATE	12/2/2019
APPROVED BY	John Seeger	DATE	12/3/2019
APPROVED BY	John Smith	DATE	12/3/2019
APPROVED BY	Gary Janik	DATE	12/3/2019
APPROVED BY	G. M. McCarroll	DATE	12/4/2019

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
B.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D.	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	0
F.	NET SUPPLEMENT	0
G.	GROSS TOTAL AFE AMOUNT	49,623,320
H.	FIELDWOOD TOTAL NET AFE AMOUNT	24,811,660

COMPANY	INTEREST	SHARE	APPROVED BY	DATE
Fieldwood Energy LLC	50.000000%	\$24,811,660		
ILX Prospect Katmai LLC*	25.000000%	\$12,405,830	<i>Wally Scott Jr</i>	1-6-20
Ridgewood Katmai LLC*	25.000000%	\$12,405,830	<i>Wally Scott Jr</i>	1-6-20

COMMENTS.

*On behalf of and as Manager of its Managed Interests.

Ridgewood carries its own insurance.

MS

*Verbal approvals given to FE 1/3/2020.



rev 12/10/18

COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

 REV#
 SUPP#

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO.	FW202002
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MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3060	5	LOCATION & PERMITS	106,000		106,000
3060	10	MOB/DEMOB	20,000		20,000
3060	15	RIG/LIFT BOAT	5,652,000		5,652,000
3060	20	HWO/CT/WELL SERVICES	278,030		278,030
3060	24	WATER	3,000		3,000
3060	25	MARINE FUEL	1,440,000		1,440,000
3060	26	MARINE LUBRICANTS	5,500		5,500
3060	28	DRILLING FLUIDS&SOLIDS CONTROL	495,760		495,760
3060	30	COMPLETION FLUIDS & FILTERING	4,233,928		4,233,928
3060	35	DRILLING BITS	0		0
3060	38	CONSULTING ENGR/SUPERVISION	1,400,850		1,400,850
3060	40	SUPPLIES	0		0
3060	45	MEALS & LODGING/CATERING	226,800		226,800
3060	50	COMMUNICATIONS	43,200		43,200
3060	55	RENTAL EQUIPMENT	4,300,124		4,300,124
3060	60	AIR TRANSPORTATION	900,000		900,000
3060	61	LAND TRANSPORTATION	280,800		280,800
3060	62	MARINE TRANSPORTATION	3,220,000		3,220,000
3060	75	WELL TESTING	1,921,000		1,921,000
3060	80	ELECTRIC WIRELINE/LOGGING	373,353		373,353
3060	82	SLICKLINE	122,500		122,500
3060	90	CONTRACT LABOR	1,271,800		1,271,800
3060	105	FISHING	125,000		125,000
3060	110	CEMENTING	288,000		288,000
3060	115	INSURANCE	0		0
3060	125	ENVIRONMENTAL/SAFETY SERVICES	682,000		682,000
3060	130	OVERHEAD	342,000		342,000
3060	135	MISCELLANEOUS	64,000		64,000
3060	140	TUBING CONVEYED PERFORATING	359,988		359,988
3060	150	STIMULATION & SAND CONTROL	3,667,420		3,667,420
3060	165	TUBULAR SERVICES/INSPECTIONS	740,902		740,902
3060	168	WELLHEAD SERVICES	1,166,000		1,166,000
3060	170	DOCK SERVICES	468,000		468,000
3060	177	INTANGIBLE COMP (OUTSIDE OPERATED)	0		0
3060	900	CONTINGENCIES	1,719,608		1,719,608
SUBTOTAL INTANGIBLE COMPLETION COSTS			35,917,561	0	35,917,561

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3110	20	PROD CASING - TIEBACK/LINER	0		0
3110	30	WELLHEAD EQUIPMENT	123,300		123,300
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522		7,658,522
3110	50	TUBING/TUBING ACCESSORIES	5,271,281		5,271,281
3110	58	FACILITIES HOOKUP/SURF. EQUIP	0		0
3110	70	MISCELLANEOUS	0		0
3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0		0
3110	900	CONTINGENCIES	652,655		652,655
SUBTOTAL TANGIBLE COMPLETION COSTS			13,705,758	0	13,705,758

RIDGEWOOD KATMAI LLC
CASH CALL SCHEDULE FOR THE
GREEN CANYON 40#1 'KATMAI' PROSPECT'S COMPLETION COSTS
OPERATOR: FIELDWOOD ENERGY LLC

Coding for Cash Call Amount (05/13/20)

Cost Center	AFE Number	Invoice Number	Cost Category	8/8ths Amount	Ridgewood Amount
GC40#1	FW202002-S1	168382	Advance to Operators - ADV	\$4,960,000.00	\$1,240,000.00
Total Payment due to Fieldwood Energy on 06/12/2020:					<u>\$1,240,000.00</u> (a.)

Total Payment due to Fieldwood Energy on 06/12/2020:

Invoice No.: 168382

Invoice Date: May 13, 2020

Wiring Instructions:

Beneficiary Bank: Capital One Bank
1000 Louisiana St., Suite 2950
Houston, TX 77002

Account Name: Fieldwood Energy LLC

ABA No: [REDACTED]

Beneficiary Account No.: [REDACTED]

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy Invoice.
Attached is a copy of AFE #: FW202002

REC Fund Ownership Detail for Project:

The COIN, L.P. Fund owns 3.6% of the REC managed interest in this project.
The Gulf of Mexico Institutional II, L.P. Fund owns 46.4% of the REC managed interest in this project.
ILX Holdings II, L.L.C. owns 50.00% of the REC managed interest in this project.

A C C O U N T S R E C E I V A B L E I N V O I C E

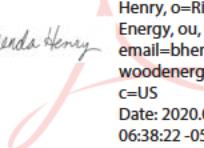
Invoice Number: 168382
 Date: 05/13/20
 Owner Code: RID114

To: Attn: Brenda Henry
 1254 Enclave Parkway, Suite 600
 Houston, TX 77077

From: FIELDWOOD ENERGY LLC
 2000 W SAM HOUSTON PKWY S
 SUITE 1200
 HOUSTON, TX 77042

Billing Description	Well Code / Name	Invoice Amount
Advance	GC04001 GREEN CANYON 40 #1	\$1,240,000.00**
AFE:FW202002	GC 40 #1	wgt 5/28/2020

Digitally signed by
 Brenda Henry
 DN: cn=Brenda
 Henry, o=Ridgewood
 Energy, ou,
 email=bhenry@ridge
 woodenergy.com,
 c=US
 Date: 2020.05.29
 06:38:22 -05'00'





FIELDWOOD ENERGY
COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

Rev 2020.01.30

IN 2020 BUDGET: YES NO
IN 2020 FORECAST: YES NO
RESTORE TO B 2020: YES NO

REV#
SUPP# 1

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO	FW202002-S1
COUNTY / STATE	Offshore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Green Canyon 40	WELL # / PLATFORM	#1	ASSET TYPE	Well
FIELD	Katmai	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API #		BOOKED / UNBOOKED	Unbooked	TOTAL FWE INTEREST	50.000000%
ESTIMATED START DATE	1/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	5/19/2020

OBJECTIVE Purple B. 1 sand @ 26.070 ft MD. 26.069 ft TVD

DESCRIPTION

A supplement is requested in the amount of \$17,505,026 to cover over-expenditures beyond the scope of the completion AFE contingency. The following events/over-expenditures occurred:

16 Additional Days are required to finish proposed work.

NPT: 15%

Rig Rate: \$ 185 M/day

Includes the following:

-Total NPT: \$24.669 M

1) TCP Mis-Fire: \$1.582 M

2) GP Service Tool Issue/Re-run: \$2.537 M

3) Fishing Operations and Re-running of Upper Completion: \$20,550 M

3) Fishing Operations and Re-tanning of Upper Completion: 3
- Credit Correction to Actual Completion Tangibles: (-) \$576 M

Completion AFE: Cost estimate for all tangible completion equipment (primary + back-up), plus all associated services required to complete one well inside 7-3/4" casing. This estimate does not include the Subsea Spool Tree and Tubing Hanger nor any other subsea equipment. This estimate includes Safety Valve, Chemical Injection Valves, Downhole Pressure & Temperature Gauges, Packers & Accessories, Tubing & Accessories, etc. It also includes an estimate for intangible costs such as upfront engineering time for the design and analysis work, plus all associated services required to complete the well. This AFE is being passed along the approval chain now because the current rig schedule has us completing this well late December 2019, or mid January 2020, and this needs approval prior to equipment make-up & testing.

<u>AFE COST SUMMARY</u>	<u>ORIGINAL</u>	<u>SUPPLEMENT</u>	<u>TOTAL</u>
GRAND TOTAL COSTS	49,623,320	17,505,026	67,128,346
LESS OUTSIDE INTEREST	24,811,660	8,752,513	33,564,173
TOTAL NET COST	24,811,660	8,752,513	33,564,173

PREPARED BY	Kerby Dufrene	DATE	5/19/2020
APPROVED BY	Rocky Robbins	DATE	5/26/2020
APPROVED BY	John Seeger	DATE	5/26/2020
APPROVED BY	Mike Dane	DATE	5/28/2020
APPROVED BY	G. M. McCarroll	DATE	5/28/2020
APPROVED BY		DATE	
APPROVED BY		DATE	
APPROVED BY		DATE	

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
B.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D.	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	17,505,026
F.	NET SUPPLEMENT	8,752,513
G.	GROSS TOTAL AFE AMOUNT	67,128,346
H.	FIELDWOOD TOTAL NET AFE AMOUNT	33,564,173

<u>COMPANY</u>	<u>INTEREST</u>	<u>SHARE</u>	<u>APPROVED BY</u>	<u>DATE</u>
Fieldwood Energy LLC	50.000000%	\$8,752,513		
ILX Prospect Katmai LLC	25.000000%	\$4,376,257		
Ridgewood Katmai LLC	25.000000%	\$4,376,257		

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FIELDWOOD ENERGY
 COMPLETION PROJECTS
 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

 IN 2020 BUDGET: YES NO
 IN 2020 FORECAST: YES NO
 RESTORE TO B 2020: YES NO

Rev 2020.01.30

 REV#
 SUPP# 1

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO.	FW202002-S1
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MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3060	5	LOCATION & PERMITS	106,000	-9,953	96,047
3060	10	MOB/DEMOP	20,000	-20,000	0
3060	15	RIG/LIFT BOAT	5,652,000	5,463,986	11,115,986
3060	20	HWO/CT/WELL SERVICES	278,030	-278,030	0
3060	24	WATER	3,000	8,295	11,295
3060	25	MARINE FUEL	1,440,000	625,000	2,065,000
3060	26	MARINE LUBRICANTS	5,500	12,705	18,205
3060	28	DRILLING FLUIDS&SOLIDS CONTROL	495,760	-391,018	104,742
3060	30	COMPLETION FLUIDS & FILTERING	4,233,928	834,262	5,068,190
3060	35	DRILLING BITS	0	9,017	9,017
3060	38	CONSULTING ENGR/SUPERVISION	1,400,850	-38,978	1,361,872
3060	40	SUPPLIES	0		0
3060	41	CLEANING		152,802	152,802
3060	45	MEALS & LODGING/CATERING	226,800	348,615	575,415
3060	50	COMMUNICATIONS	43,200	21,346	64,546
3060	55	RENTAL EQUIPMENT	4,300,124	-2,655,814	1,644,310
3060	56	SPECIALTY RENTALS		4,163,855	4,163,855
3060	57	TUBULAR RENTALS		845,998	845,998
3060	58	BOPS, INSPECTIONS & RENTALS		161,901	161,901
3060	59	ROV & TOOLING		824,378	824,378
3060	61	TRANSPORTATION-LAND	280,800	-55,526	225,274
3060	62	TRANSPORTATION-MARINE	3,220,000	542,301	3,762,301
3060	63	TRANSPORTATION-AIR	900,000	642,919	1,542,919
3060	75	WELL TESTING	1,921,000	55,912	1,976,912
3060	80	ELECTRIC WIRELINE/LOGGING	373,353	350,050	723,403
3060	82	SLICKLINE	122,500	626,044	748,544
3060	90	CONTRACT LABOR	1,271,800	-1,055,784	216,016
3060	105	FISHING	125,000	1,365,265	1,490,265
3060	110	CEMENTING	288,000	47,333	335,333
3060	115	INSURANCE	0		0
3060	126	ENVIRONMENTAL/SAFETY SERVICES	682,000	-394,695	287,305
3060	130	OVERHEAD	342,000	-342,000	0
3060	135	MISCELLANEOUS	64,000	164,985	228,985
3060	140	TUBING CONVEYED PERFORATING	359,988	20,981	380,969
3060	150	STIMULATION & SAND CONTROL	3,667,420	-111,902	3,555,518
3060	165	TUBULAR SERVICES/INSPECTIONS	740,902	609,084	1,349,986
3060	168	WELLHEAD SERVICES	1,166,000	1,113,721	2,279,721
3060	170	DOCK SERVICES	468,000	122,035	590,035
3060	177	INTANGIBLE COMP (OUTSIDE OPERATED)	0		0
3060	900	CONTINGENCIES	1,719,608	4,302,548	6,022,154
SUBTOTAL INTANGIBLE COMPLETION COSTS			35,917,561	18,081,636	53,999,197

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3110	20	PROD CASING - TIEBACK/LINER	0		0
3110	29	QAQC & INSPECTIONS			0
3110	30	WELLHEAD EQUIPMENT	123,300	93,700	217,000
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522	209,529	7,868,051
3110	50	TUBING/TUBING ACCESSORIES	5,271,281	-227,184	5,044,097
3110	58	FACILITIES HOOKUP/SURF. EQUIP	0		0
3110	70	MISCELLANEOUS	0		0
3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0		0
3110	900	CONTINGENCIES	652,655	-652,655	0
SUBTOTAL TANGIBLE COMPLETION COSTS			13,705,758	-576,610	13,129,148

RIDGEWOOD KATMAI LLC
CASH CALL SCHEDULE FOR THE
GREEN CANYON 40#1 'KATMAI' PROSPECT'S COMPLETION COSTS
OPERATOR : FIELDWOOD ENERGY LLC

Coding for Cash Call Amount (05/28/20)

Cost Center	AFE Number	Invoice Number	Cost Category	8/8ths Amount	Ridgewood Amount	
GC40#1	FW202002-S1	168417	Advance to Operators - ADV	\$12,500,000.00	\$3,125,000.00	
						\$3,125,000.00 (a.)

Total Payment due to Fieldwood Energy on 06/26/2020:

Invoice No.: 168417

Invoice Date: May 28, 2020

Wiring Instructions:

Beneficiary Bank: Capital One Bank
1000 Louisiana St., Suite 2950
Houston, TX 77002

Account Name: Fieldwood Energy LLC

ABA No:

Beneficiary Account No.: XXXXXXXXXX

Footnote:

(a.) - Please find attached a copy of the Fieldwood Energy Invoice.

Attached is a copy of AFE #: FW202002

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A C C O U N T S R E C E I V A B L E I N V O I C E

Invoice Number: 168417
 Date: 05/28/20
 Owner Code: RID114

To: Attn: Brenda Henry
 1254 Enclave Parkway, Suite 600
 Houston, TX 77077

From: FIELDWOOD ENERGY LLC
 2000 W SAM HOUSTON PKWY S
 SUITE 1200
 HOUSTON, TX 77042

Billing Description	Well Code / Name	Invoice Amount
Advance	GC04001 GREEN CANYON 40 #1	\$3,125,000.00**
AFE:FW202002	GC 40 #1	wgt 5/29/2020


 Digitally signed by
 Brenda Henry
 DN: cn=Brenda
 Henry, o=Ridgewood
 Energy, ou,
 email=bhenry@ridge
 woodenergy.com,
 C=US
 Date: 2020.05.29
 15:58:59 -05'00'



FIELDWOOD ENERGY
COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

Rev. 2020.01.30

2020 BUDGET: YES NO
2020 FORECAST: YES NO
RESTORE TO B 2020: YES NO

REV#
SUPP# 1

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO	FW202002-S1
COUNTY / STATE	Offshore, LA	REGION	Deepwater	AFE TYPE	Completion
AREA BLK	Green Canyon 40	WELL # / PLATFORM	#1	ASSET TYPE	Well
FIELD	Katmai	LEGAL / OCS NO.	OCS-G 34536	PROSPECT LEASE	Katmai
API #		BOOKED / UNBOOKED	Unbooked	TOTAL FVE INTEREST	50.000000%
ESTIMATED START DATE	1/29/2020	ESTIMATED END DATE	2/29/2020	AFE DATE	5/19/2020
OBJECTIVE	Purple_B_1 sand @ 26,070 ft MD, 26,069 ft TVD				
DESCRIPTION	A supplement is requested in the amount of \$17,505,026 to cover over-expenditures beyond the scope of the completion AFE contingency. The following events/over-expenditures occurred:				
16 Additional Days are required to finish proposed work.					
NPT: 15%					
Rig Rate: \$ 185 M/day					
Includes the following:					
-Total NPT: \$24,669 M					
1) TCP Mis-Fire: \$1,582 M					
2) GP Service Tool Issue/Re-run: \$2,537 M					
3) Fishing Operations and Re-running of Upper Completion: \$20,550 M					
- Credit/Correction to Actual Completion Tangibles: (-) \$576 M					
Completion AFE: Cost estimate for all tangible completion equipment (primary + back-up), plus all associated services required to complete one well inside 7-3/4" casing. This estimate does not include the Subsea Spool Tree and Tubing Hanger nor any other subsea equipment. This estimate includes Safety Valve, Chemical Injection Valves, Downhole Pressure & Temperature Gauges, Packers & Accessories, Tubing & Accessories, etc. It also includes an estimate for intangible costs such as upfront engineering time for the design and analysis work, plus all associated services required to complete the well. This AFE is being passed along the approval chain now because the current rig schedule has us completing this well late December 2019, or mid January 2020, and this needs approval prior to equipment make-up & testing.					

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LESS OUTSIDE INTEREST	24,811,660	8,752,513	33,564,173
TOTAL NET COST	24,811,660	8,752,513	33,564,173

PREPARED BY	Kerby Dufrene	DATE	5/19/2020
APPROVED BY	Rocky Robbins	DATE	5/26/2020
APPROVED BY	John Seeger	DATE	5/26/2020
APPROVED BY	Mike Dane	DATE	5/28/2020
APPROVED BY	G. M. McCarroll	DATE	5/28/2020
APPROVED BY		DATE	
APPROVED BY		DATE	
APPROVED BY		DATE	

A.	GROSS ORIGINAL AFE AMOUNT	49,623,320
B.	FIELDWOOD NET ORIGINAL AFE AMOUNT	24,811,660
C.	NET ASSET TRANSFERS	
D.	TOTAL NET ORIGINAL AFE (LINE B PLUS LINE C)	24,811,660
E.	GROSS SUPPLEMENT	17,505,026
F.	NET SUPPLEMENT	8,752,513
G.	GROSS TOTAL AFE AMOUNT	67,126,346
H.	FIELDWOOD TOTAL NET AFE AMOUNT	33,564,173

<u>COMPANY</u>	<u>INTEREST</u>	<u>SHARE</u>	<u>APPROVED BY</u>	<u>DATE</u>
Fieldwood Energy LLC	50.000000%	\$8,752,513		
ILX Prospect Katmai LLC	25.000000%	\$4,376,257		
Ridgewood Katmai LLC	25.000000%	\$4,376,257		

Page 2 of 2



COMPLETION PROJECTS
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

IN 2020 BUDGET: YES NO
IN 2020 FORECAST: YES NO
RESTORE TO B 2020: YES NO

Rev 2020.01.30

REV#
SUPP# 1

WELL CODE	GC04001	OPERATOR	Fieldwood Energy LLC	AFE NO.	FW202002-S1
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MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3060	5	LOCATION & PERMITS	106,000	-9,953	96,047
3060	10	MOB/DEMOB	20,000	-20,000	0
3060	15	RIG/LIFT BOAT	5,652,000	5,463,986	11,115,986
3060	20	HWO/CTA/WELL SERVICES	278,030	-278,030	0
3060	24	WATER	3,000	8,295	11,295
3060	25	MARINE FUEL	1,440,000	625,000	2,065,000
3060	26	MARINE LUBRICANTS	5,500	12,705	18,205
3060	28	DRILLING FLUIDS&SOLIDS CONTROL	495,760	-391,018	104,742
3060	30	COMPLETION FLUIDS & FILTERING	4,233,928	834,262	5,068,190
3060	35	DRILLING BITS	0	9,017	9,017
3060	38	CONSULTING ENGR/SUPERVISION	1,400,850	-38,978	1,361,872
3060	40	SUPPLIES	0		0
3060	41	CLEANING		152,802	152,802
3060	45	MEALS & LODGING/CATERING	226,800	348,615	575,415
3060	50	COMMUNICATIONS	43,200	21,346	64,546
3060	55	RENTAL EQUIPMENT	4,300,124	-2,655,814	1,644,310
3060	56	SPECIALTY RENTALS		4,163,855	4,163,855
3060	57	TUBULAR RENTALS		845,998	845,998
3060	58	BOPS, INSPECTIONS & RENTALS		161,901	161,901
3060	59	ROV & TOOLING		824,378	824,378
3060	61	TRANSPORTATION-LAND	280,800	-55,526	225,274
3060	62	TRANSPORTATION-MARINE	3,220,000	542,301	3,762,301
3060	63	TRANSPORTATION-AIR	900,000	642,919	1,542,919
3060	75	WELL TESTING	1,921,000	55,912	1,976,912
3060	80	ELECTRIC WIRELINE/LOGGING	373,353	350,050	723,403
3060	82	SLICKLINE	122,500	626,044	748,544
3060	90	CONTRACT LABOR	1,271,800	-1,055,784	216,016
3060	105	FISHING	125,000	1,365,265	1,490,265
3060	110	CEMENTING	288,000	47,333	335,333
3060	115	INSURANCE	0		0
3060	125	ENVIRONMENTAL/SAFETY SERVICES	682,000	-394,695	287,305
3060	130	OVERHEAD	342,000	-342,000	0
3060	135	MISCELLANEOUS	64,000	164,985	228,985
3060	140	TUBING CONVEYED PERFORATING	359,988	20,981	380,968
3060	150	STIMULATION & SAND CONTROL	3,667,420	-111,902	3,555,518
3060	165	TUBULAR SERVICES/INSPECTIONS	740,902	609,084	1,349,986
3060	168	WELLHEAD SERVICES	1,166,000	1,113,721	2,279,721
3060	170	DOCK SERVICES	468,000	122,035	590,035
3060	177	INTANGIBLE COMP (OUTSIDE OPERATED)	0		0
3060	900	CONTINGENCIES	1,719,608	4,302,546	6,022,154
SUBTOTAL INTANGIBLE COMPLETION COSTS			35,917,561	18,081,636	53,999,197

MAIN	SUB	ACCOUNT DESCRIPTION	ORIGINAL	SUPPLEMENT	TOTAL
3110	20	PROD CASING - TIEBACK/LINER	0		0
3110	29	QAQC & INSPECTIONS			0
3110	30	WELLHEAD EQUIPMENT	123,300	93,700	217,000
3110	35	SUBSURFACE PRODUCTION EQUIP	7,658,522	209,629	7,868,051
3110	50	TUBING/TUBING ACCESSORIES	5,271,281	-227,184	5,044,097
3110	58	FACILITIES HOOKUP/SURF. EQUIP	0		0
3110	70	MISCELLANEOUS	0		0
3110	75	TANGIBLE COMP (OUTSIDE OPERATED)	0		0
3110	900	CONTINGENCIES	652,655	-652,655	0
SUBTOTAL TANGIBLE COMPLETION COSTS			13,705,758	-576,610	13,129,148